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Amarillo Field Office
ATTN: Assistant Field Manager for Operations
801 S. Fillmore, Suite 500
Amarillo, TX 79101

Cliffside Gas Plant Status Report

Date & Time of Outage: July 1, 2021 at 1000 CT

Cause of Outage: BLM Safety Shutdown

Factors Causing Restart:

- Recent NGL release (4-16-2021)
- OSHA referral and audit
- BLM Safety Team walk-through and on-site visit

Current Status:

- Plans underway to perform Plant Startup Safety Review (PSSR) before restarting the plant
- Purged all lines and equipment from the Meter Building to the Cold box inlet block valve. Includes Header, outgoing feed gas line, scrubber, coalescer, feed gas line to Booster, Booster Compressor, feed gas line to K100, K100 compressor, DGA system, and TSA system. Expecting one purge cycle per day. At this moderated rate, we are not expecting to be needing supplemental liquid nitrogen.
- BLM is working with AP personnel to confirm LEL testing protocols.
- Third K-600 purge is under way. Will complete Wednesday July 6. The plant is almost ready for LEL testing to begin to demonstrate safe/ready to work status.
- Potential for AP personnel availability to come on site and confirm LEL testing (Monday July 12).
- Training is a key activity for the BLM this shut down, we have scheduled additional safety training: July 9 "Genie Lift Training Class", July 15 "Pipeline Safety" and "Hot Work" and "Job Safety Analysis".
- BLM is also scheduling safety training classes through Amarillo College (Lock Out Tag Out, Compressed Gas, Electrical Safety, Emergency Response to Industrial Chemical Release, HAZCOM/GCS, and Risk Assessment) for Cliffside Personnel.
- BLM continues to monitor pipeline pressure decline, (BLM plans to allocate delivery when pressure reaches 900psig).

Forecast:

- Plant shut down is planned for four weeks (or less).

- Most employees have completed OSHA 30 classes. 4 remaining training certificates will complete online training this week.
- BLM plans to complete additional safety training (on going) during this shut down.
- Scheduled meeting tomorrow with CRLP on four high priority Process Safety Management project proposals.

Pipeline Pressure at Cliffside: At 1700 (CT), Wednesday, July 7, 2021 = 1035 psig

Next Report: 1000 (CT) Thursday, July 8, 2021.

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